

## Environmental statistics

Environmental Data	2022			2021	2020
	Total	Europe	North America <sup>1</sup>	Europe	Europe
<b>Production</b>					
Board, paper and pulp, ktonnes	3,831	3,017	814	3,129	3,047
<b>Materials used</b>					
Wood, thousand m <sup>3</sup> sub	15,660	9,959	5,701	10,100	10,351
Pulp, purchased externally, ktonnes	372	334	38	375	300
Pulp, purchased internally, ktonnes	182	129	53	148	160
Chemicals (renewable), ktonnes	78.9	72.9	6.0	74.3	74.1
<b>Total renewable materials, ktonnes</b>	<b>16,293</b>	<b>10,495</b>	<b>5,798</b>	<b>10,697</b>	<b>10,885</b>
Chemicals (non-renewable), ktonnes	662	452	211	416 <sup>2</sup>	420
<b>Total materials used, ktonnes</b>	<b>16,955</b>	<b>10,946</b>	<b>6,009</b>	<b>11,113<sup>2</sup></b>	<b>11,306</b>
<b>Air emissions</b>					
Sulphur (S), tonnes	666	352	314	276	371
of which diffuse sources, tonnes	217	217	–	166	277
Nitrogen oxides (NOx), tonnes	4,672	2,833	1,839	2,891	3,050
Dust, tonnes	771	569	202	509	604
<b>Water withdrawal</b>					
Surface water, million m <sup>3</sup>	241	183	59	186	190
Groundwater, million m <sup>3</sup>	0.97	0.00	0.97	0.00	0.00
Municipal water, million m <sup>3</sup>	0.27	0.27	0.00	0.31	0.40
<b>Total water withdrawal, million m<sup>3</sup></b>	<b>243</b>	<b>183</b>	<b>60</b>	<b>187</b>	<b>191</b>
<b>Emissions to water</b>					
Process water, million m <sup>3</sup>	185	131	54	135	141
COD (chemical oxygen demand) <sup>3</sup> , tonnes	26,587	26,587	–	27,156	28,249
TSS (total suspended solids), tonnes	5,066	4,095	971	3,830	3,078
BOD (Biochemical oxygen demand) <sup>4</sup> , tonnes	660	–	660	–	–
Organically bound chlorine (AOX), tonnes	288	128	160	131	146
Nitrogen (N), tonnes	441	422	19	434	454
Phosphorus (P), tonnes	81	53	28	49	47
<b>Waste</b>					
Process waste, tonnes	151,418	66,773	84,645	61,503	90,292
Hazardous waste <sup>5</sup> , tonnes	–	966	1	1,803	1,201

1 The North American operations have reported from the date of the acquisition (1 of April 2022) to the end of the year.

2 Reported amount of non renewable chemicals corrected for 2021. From 407 to 416 ktonnes.

3 COD is calculated from TOC. North American operations do not have routines for calculating COD/TOC. Implementation work during 2023.

4 North American operations reported BOD instead of COD for 2022.

5 Different definitions of hazardous waste in North America and Europe.

	2022			2021	2020
	Total	Europe	North America <sup>1</sup>	Europe	Europe
<b>Energy Balance</b>					
Solid biofuels, self-generated, GWh	2,788	2,002	786	2,081	2,068
Waste liquor, GWh	13,576	10,191	3,385	10,241	10,419
Raw tall oil, GWh	0	0	0	0	1
Other (e.g. soap, gas, turpentine, methanol), GWh	135	135	–	135	139
<b>Total self-generated biofuels, GWh</b>	<b>16,504</b>	<b>12,328</b>	<b>4,176</b>	<b>12,457</b>	<b>12,627</b>
Solid biofuels, purchased, GWh	1,664	1,082	582	832	759
Tar oil, GWh	928	902	26	916	875
<b>Total purchased biofuels, GWh</b>	<b>2,592</b>	<b>1,984</b>	<b>608</b>	<b>1,748</b>	<b>1,633</b>
<b>Total biofuels, GWh</b>	<b>19,096</b>	<b>14,312</b>	<b>4,784</b>	<b>14,205</b>	<b>14,260</b>
Heavy and light fuel oil, GWh	239	217	23	191	165
LPG, GWh	112	112	–	113	110
Natural gas, GWh	1,743	–	1,743	92	109
Coal, GWh	6	–	6	–	–
TDF <sup>2</sup> , GWh	94	–	94	–	–
<b>Total purchased fossil fuels, GWh</b>	<b>2,194</b>	<b>328</b>	<b>1,865</b>	<b>396</b>	<b>384</b>
<b>Total fuel consumption, GWh</b>	<b>21,290</b>	<b>14,640</b>	<b>6,650</b>	<b>14,602</b>	<b>14,644</b>
<b>Proportion fossil fuels used, %</b>	<b>10</b>	<b>2.2</b>	<b>28</b>	<b>2.7</b>	<b>2.6</b>
Steam, bio-based, GWh	197	197	–	273	211
Steam, fossil-based, GWh	2.6	2.6	–	1	2
Hot water, GWh	24.4	24.4	–	23	18
<b>Total purchased steam and hot water, GWh</b>	<b>224</b>	<b>224</b>	<b>–</b>	<b>297</b>	<b>231</b>
Sold primary energy, GWh	486	486	–	460	364
Sold secondary energy (waste heat), GWh	438	438	–	516	571
<b>Total sold energy, GWh</b>	<b>925</b>	<b>925</b>	<b>–</b>	<b>976</b>	<b>935</b>
Purchased electricity, GWh	2,226	1,928	298	1,953	1,981
Self-generated electricity, GWh	2,018	1,401	617	1,407	1,393
Sold electricity, GWh	53	53	–	55	52
<b>Total electricity, GWh</b>	<b>4,191</b>	<b>3,275</b>	<b>915</b>	<b>3,305</b>	<b>3,322</b>
<b>Total energy consumption<sup>3</sup>, GWh</b>	<b>22,029</b>	<b>15,926</b>	<b>6,103</b>	<b>16,008</b>	<b>16,121</b>
<b>Energy intensity, GWh/tonne</b>	<b>5.75</b>	<b>5.28</b>	<b>7.50</b>	<b>5.12</b>	<b>5.29</b>

<sup>1</sup> The North American operations have reported from the date of the acquisition (1 of April 2022) to the end of the year.

<sup>2</sup> TDF = Tire-derived fuel. Use terminated in 2022.

<sup>3</sup> Use of electricity and energy minus fuel for self-generated electricity and sold energy.

#### Comments

Billerud used 10% fossil fuels in 2022, which is an increase compared to the previous year, due to the acquisition of the North American operations. The European operations used 2.2 % fossil fuels, which is a decrease from 2021 mainly due to the divestment of Beetham in 2021.

	2022			2021	2020
	Total	Europe	North America <sup>1</sup>	Europe	Europe
<b>Greenhouse Gas Emissions</b>					
Biogenic emissions <sup>2</sup> , ktonnes CO <sub>2</sub>	6,407	4,807	1,600	4 635	4 937
<b>Scope 1 - Direct emissions</b>					
From biofuels <sup>3</sup> , ktonnes CO <sub>2</sub> e	53	40	13	39	40
From fossil fuels, ktonnes CO <sub>2</sub> e	454	85	370	96	91
<b>Total emissions Scope 1, ktonnes CO<sub>2</sub>e</b>	<b>507</b>	<b>124</b>	<b>383</b>	<b>135</b>	<b>131</b>
<b>Scope 2 - indirect emissions<sup>4</sup></b>					
Purchased electricity and steam (market based) <sup>5</sup> , ktonnes CO <sub>2</sub> e	84	1	83	<1	<1
<b>Scope 3 - indirect emissions</b>					
Purchased goods (chemicals), ktonnes CO <sub>2</sub> e	368	275	93	274 <sup>6</sup>	256
Upstream transports, ktonnes CO <sub>2</sub> e	58	46	12	48	54
Business trips, air and rail, ktonnes CO <sub>2</sub> e	1	<1	<1	<1	<1
Car commuting, employees, ktonnes CO <sub>2</sub> e	6	4	2	4	4
Downstream transports, ktonnes CO <sub>2</sub> e	217	155	62	157	139
<b>Total emissions Scope 3, ktonnes CO<sub>2</sub>e</b>	<b>649</b>	<b>480</b>	<b>169</b>	<b>483<sup>6</sup></b>	<b>453</b>
<b>CO<sub>2</sub>e intensity, Scope 1+2</b>					
From fossil fuels, kg CO <sub>2</sub> /tonne	119	27.7	459	30.5	30.0
From biofuels, kg CO <sub>2</sub> e/tonne	14.0	13.1	17.0	12.5	13.0
From purchased electricity and energy, kg CO <sub>2</sub> e/tonne	22	0.4	103	0.9	3.4
<b>Total emissions per tonne of product, kg CO<sub>2</sub>e/tonne</b>	<b>154</b>	<b>41</b>	<b>579</b>	<b>44</b>	<b>46</b>

<sup>1</sup> The North American operations have reported from the date of acquisition (1 of April 2022) to the end of the year.

<sup>2</sup> Bio-generated carbon dioxide only.

<sup>3</sup> CO<sub>2</sub>e (nitrous and methane) from biofuels. Bio-generated carbon dioxide from bio-generated fuels is not included in Scope 1.

<sup>4</sup> Purchased electricity and steam (location based), ktonnes CO<sub>2</sub>e. 2022 (total): 257, 2021: 126, 2020: 103.

<sup>5</sup> Emission calculations for steam corrected for 2021 and 2020. Value changed from 3 to <1 ktonne CO<sub>2</sub>e 2021 and from 10 to <1 ktonne CO<sub>2</sub>e for 2020.

<sup>6</sup> Reported amount of chemicals and indirect emissions from chemicals corrected for 2021. From 251 to 274 kt CO<sub>2</sub>e for purchased chemicals. Total emissions in Scope 3 2021 corrected from 460 to 483 CO<sub>2</sub>e.

#### Comments

Our Greenhouse gas emissions have increased due to the acquisition in North America. Emissions in Scope 1 and 2 from our European operations has decreased, mainly from fossil fuels due to the divestment of Beetham in 2021. The emissions from transports has decreased, and the emissions from chemicals has increased slightly during 2022 - ending up on the same level in total for scope 3 as in 2021 for our European operations.

### Managed forest land

Billerud manages the forestry holding of Bergvik Skog Öst entailing almost 300,000 hectares of productive forest land in middle Sweden. The forestry management assignment includes all harvesting, forestry measures and all other practical issues related to the forest holding. Billerud also manages forestland for private smallholders in middle and northern Sweden. Some of them have chosen to certify their forest according to PEFC and FSC® by becoming members of Billerud group certification. The group consists of 223 members and a total managed productive forest area of approximately 104,400 hectares of forest land, including Marma Skog.

Forest owners and timber suppliers, 2022	Bergvik Skog Öst AB	Certified small-holders	Marma Skog
Forest land EU/FAO, ha	317,872	88,540	26,300
Low productive forest land set aside, ha	21,562	7,069	1,785
Productive area voluntarily set aside, ha	22,731	6,203	6,600
Area left for nature conservation on harvest site, ha	18,175	8,484	3,000
Forest formally set aside, ha	2,222		2,667
Total area of forest set aside, %	20	25	53

### Biodiversity indicators

	2022	2021	2020
<i>Follow-up of considerations, about 60 sites</i>			
Acceptable sites in terms of consideration for social values, such as trails and tracks	100	97	100
<i>Quality of nature conservation and cultural considerations in follow-up:</i>			
Sites without rutting with a major or moderate impact >85%	90	88	63
Sites with acceptable buffer zones >90%	90	100	77
Acceptable buffer zone area, %	92	99	90
Acceptable handling of sensitive habitats >85%	94	96	56
Acceptable sensitive habitat area, %	98.8	99.6	87
Correct handling of high stumps >95%	92	97	97
Average no. of high stumps/ha	4.9 no./ha	4.8 no./ha	4.14 no./ha
Correct handling of green/living/preservation trees >90%	93	97	97
Correct handling of open areas >85%	98	98	97
Correct handling of cultural relics >90%	100	100	88
Acceptable handling of individual cultural relics, %	100	100	93
Correctly handled ancient relics 100% (0, 1 and 2 means handled correctly)	100	100	100
Acceptable handling of individual ancient relics, %	100	100	100

The table above shows some of the results of the monitoring of operational indicators for biodiversity in our own forest management in Sweden 2020-2022.